1 2 STATE OF NEW YORK : COUNTY OF ORANGE TOWN OF NEWBURGH PLANNING BOARD 3 \_ \_ \_ \_ \_ \_ \_ \_ \_ - - - - - - - - - - - - X In the Matter of 4 5 LAKESIDE SENIOR HOUSING (2019 - 06)6 Lakeside Road 7 Section 86; Block 1; Lots 39.22 & 39.23 IB Zone 8 - - - - - - - - - - X 9 AMENDED SITE PLAN 10 ACCESSORY STRUCTURE 11 Date: November 21, 2019 Time: 7:00 p.m. Place: Town of Newburgh 12 Town Hall 1496 Route 300 13 Newburgh, NY 12550 14 15 BOARD MEMBERS: JOHN P. EWASUTYN, Chairman FRANK S. GALLI 16 CLIFFORD C. BROWNE STEPHANIE DeLUCA 17 KENNETH MENNERICH DAVID DOMINICK 18 JOHN A. WARD 19 ALSO PRESENT: ROBERT J. DICKOVER, ESQ. PATRICK HINES 20 KAREN ARENT GERALD CANFIELD 21 22 APPLICANT'S REPRESENTATIVE: JAY DIESING \_ \_ \_ \_ \_ \_ 23 - - - - - X MICHELLE L. CONERO 24 PMB #276 56 North Plank Road, Suite 1 25 Newburgh, New York 12550 (845)541-4163

LAKESIDE SENIOR HOUSING 1 2 CHAIRMAN EWASUTYN: Good evening, 3 ladies and gentlemen. Welcome to the Town of Newburgh Planning Board meeting of the 21st 4 of November. We have four agenda items and 5 one item of Board business. 6 At this point we'll call the 7 meeting to order. Stephanie DeLuca. 8 (Pledge of Allegiance.) 9 10 CHAIRMAN EWASUTYN: We'll call for a roll call vote. 11 12 MR. GALLI: Present. 13 MS. DeLUCA: Present. MR. MENNERICH: Present. 14 15 CHAIRMAN EWASUTYN: Present. MR. BROWNE: Present. 16 17 MR. DOMINICK: Present. 18 MR. WARD: Present. 19 MR. DICKOVER: Rob Dickover, Counsel, 20 present. 21 MS. CONERO: Michelle Conero, 22 Stenographer. MR. CANFIELD: Jerry Canfield, Town of 23 24 Newburgh. 25 MR. HINES: Pat Hines with McGoey,

LAKESIDE SENIOR HOUSING 1 3 2 Hauser & Edsall Consulting Engineers. MS. ARENT: Karen Arent, Landscape 3 Architectural Consultant. 4 5 CHAIRMAN EWASUTYN: At this point, the first item of business this evening is Lakeside 6 7 Senior Housing. It's an amended site plan located on Lakeside Road. It's in an IB Zone. 8 9 It's being represented by Mauri Architects. 10 There's an accessory structure that's 11 now being shown on the site plan. 12 MR. DIESING: Good evening, folks. My 13 name is Jay Diesing, I'm with Mauri Architects. 14 Lakeside Senior apartment center, 15 they're proposing to add a small maintenance 16 building. One of my colleagues was here and 17 presented this to the Board, I think at the October 3rd meeting. 18 19 It's about a 600 square foot building. 20 It's going to be to the east end of the site. 21 It's just going to be for standard maintenance 22 operations, mowers and what not. It's a one-23 story hip roof building. It will be finished 24 with all the same materials as the other residential buildings, the same siding, same roof 25

1	LAKESIDE SENIOR HOUSING 4
2	shingles and what not.
3	Brandon was here at the first meeting
4	and the Board circulated to the County. I don't
5	believe we received a response from them and the
6	time has lapsed, so I think we're hopefully ready
7	to move forward with the project.
8	CHAIRMAN EWASUTYN: Questions from the
9	Board? Frank Galli?
10	MR. GALLI: None.
11	CHAIRMAN EWASUTYN: Stephanie?
12	MS. DeLUCA: No.
13	MR. MENNERICH: No questions.
14	MR. BROWNE: Nothing additional.
15	MR. DOMINICK: If I recall, there's no
16	heat but electricity?
17	MR. DIESING: Yes.
18	MR. DOMINICK: Okay.
19	MR. WARD: No questions.
20	CHAIRMAN EWASUTYN: Jerry Canfield,
21	Code Compliance?
22	MR. CANFIELD: We have nothing.
23	CHAIRMAN EWASUTYN: Pat Hines?
24	MR. HINES: As the architect said, we
25	had circulated to the County on October 11th.

1 LAKESIDE SENIOR HOUSING

2 The time lapsed out. I thought we had received 3 comments back, though.

CHAIRMAN EWASUTYN: I thought we did,
too. I'll have to check the records.

6 MR. HINES: It just said no comments. 7 I have in my notes it was timed out, though. 8 Either way, it was either timed out or we 9 received a Local determination.

10 It's a Type 2 action. It's commercial, 11 less than 4,000 square feet. The Board just 12 needs to declare intent for lead agency and 13 declare it a Type 2 action, there being no 14 further environmental review required. Then 15 architectural review. The boards are before you.

16 CHAIRMAN EWASUTYN: First I'll poll the 17 Board Members to see if they want to hold a 18 public hearing on Lakeside Senior Housing amended 19 site plan. Frank Galli?

20 MR. GALLI: No. We had the public 21 hearing when we did the initial project. This is 22 just a maintenance shed that they're putting on 23 the project now that is almost completed 24 probably, the buildings and stuff.

25 MS. DeLUCA: I see no need, no.

LAKESIDE SENIOR HOUSING 1 6 2 MR. MENNERICH: No need. 3 MR. BROWNE: No. MR. DOMINICK: I agree there's no need 4 5 for a public hearing. MR. WARD: No. 6 7 CHAIRMAN EWASUTYN: Let the record show that the Planning Board, which is allowed to 8 9 waive public hearings for site plans, all of the 10 Members voted or approved to waive the public 11 hearing. 12 At this point let's one more time go 13 through the ARB because the action calls for ARB approval and site plan. Just one more time go 14 15 through the colors and such. MR. DIESING: Sure. It's a one-story 16 17 building, vinyl simulated shake siding, architectural fiberglass roof shingles. It's the 18 same gray color that's on the residential 19 20 buildings for the siding. It's a very standard 21 white trim. The fascia is frieze board, overhead 22 doors, window casings and what not. Again, the 23 same gray shingles that are on the residential buildings. 24 25 CHAIRMAN EWASUTYN: Would someone make

LAKESIDE SENIOR HOUSING 7 1 2 a motion to approve the ARB addition for the storage shed? 3 MR. GALLI: I'll make a motion. 4 5 CHAIRMAN EWASUTYN: Motion by Dave Dominick. A second by? 6 MR. WARD: Second. 7 CHAIRMAN EWASUTYN: John Ward. I'd ask 8 9 for a roll call vote starting with Frank Galli. 10 MR. GALLI: Aye. 11 MS. DeLUCA: Aye. 12 MR. MENNERICH: Aye. 13 MR. BROWNE: Aye. 14 MR. DOMINICK: Aye. 15 MR. WARD: Aye. 16 CHAIRMAN EWASUTYN: Aye. 17 So Rob, the action before us this evening is to declare our intent for lead agency? 18 MR. DICKOVER: You've done that 19 20 already, Mr. Chairman. My notes indicate that 21 was done on October 3rd. This is a Type 2 action by definition 22 and therefore no further environmental review is 23 24 required. 25 CHAIRMAN EWASUTYN: Would you give us

1	LAKESIDE SENIOR HOUSING 8
2	conditions of approval?
3	MR. DICKOVER: This would be a
4	resolution of approval for amended site plan and
5	Architectural Review Board approval.
6	The resolution will recite the nature
7	of the application being one for the construction
8	of an accessory building for use as a maintenance
9	shed, and also approval for architectural
10	renderings, describe the property involved, the
11	zoning district, the plans that have been
12	submitted, the history of the application. The
13	date of the application being submitted was
14	September 19th this year. The public hearing was
15	waived tonight. SEQRA, it's a Type 2 action,
16	this Board being lead agency and establishing
17	that on October 3rd. There was a 239 referral
18	made. The Planning Department has not provided a
19	report and the time to do so has expired.

20 The findings will be that the Planning Board determines that approval of the site plan 21 will substantially serve the public convenience, 22 safety, welfare, et cetera, as well as approval 23 by the Planning Board of the architectural 24 renderings, that decision having been made this 25

#### LAKESIDE SENIOR HOUSING

date. 2 There will be a specific condition with respect to the Architectural Review Board 3 approval that nothing shall be built other than 4 5 what's been shown and approved. There will be an outdoor fixtures and amenities, again nothing 6 shall be constructed other than what's shown on 7 your site plan. The general conditions, submit 8 9 the necessary plans in the appropriate number, 10 pay all fees. Just a reminder that this final site 11 12 plan will be valid for two years absent extension. 13 I think that's it, Mr. Chairman, unless 14 15 I've forgotten something. 16 CHAIRMAN EWASUTYN: Very good, Rob. 17 Having heard from the Planning Board Attorney, Rob Dickover, the conditions of 18 approval for Lakeside Senior Housing, any 19 20 questions from the Board Members? 21 MR. GALLI: No. 22 MS. DeLUCA: No. 23 MR. MENNERICH: No. 24 MR. BROWNE: No. 25 MR. DOMINICK: No.

	1	LAKESIDE SENIOR HOUSING	10
	2	MR. WARD: No.	
	3	MR. DICKOVER: There is one more I did	þ
	4	forget. All prior conditions of site plan	
	5	approval previously granted to this project will	L
	6	need to be continued.	
	7	CHAIRMAN EWASUTYN: Will someone move	
	8	for a motion to grant approval subject to those	
	9	conditions?	
1	0	MR. WARD: So moved.	
1	1	MS. DeLUCA: Second.	
1	2	CHAIRMAN EWASUTYN: Motion by John	
1	3	Ward. Second by Stephanie DeLuca. Roll call	
1	4	starting with Frank Galli.	
1	5	MR. GALLI: Aye.	
1	6	MS. DeLUCA: Aye.	
1	7	MR. MENNERICH: Aye.	
1	8	MR. BROWNE: Aye.	
1	9	MR. DOMINICK: Aye.	
2	0	MR. WARD: Aye.	
2	1	CHAIRMAN EWASUTYN: Aye.	
2	2	Thank you.	
2	3	MR. DIESING: Thank you.	
2	4		
2	5	(Time noted: 7:07 p.m.)	

1	LAKESIDE SENIOR HOUSING
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4	CERTIFICATION
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7	I, MICHELLE CONERO, a Notary Public
8	for and within the State of New York, do hereby
9	certify:
10	That hereinbefore set forth is a
11	true record of the proceedings.
12	I further certify that I am not
13	related to any of the parties to this proceeding by
14	blood or by marriage and that I am in no way
15	interested in the outcome of this matter.
16	IN WITNESS WHEREOF, I have hereunto
17	set my hand this 27th day of November 2019.
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19	Michelle Conero
20	MICHELLE CONERO
21	MICHELLE CONERO
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2		YORK : COU NEWBURGH PLAN	INTY OF ORANGE NING BOARD
3	In the Matter of		X
4			
5	:	KOLB RADIOLOG (2019-10)	GY
6	10 Judeen J		
7		Valley Profes 75; Block 1;	
8		B Zone	
9			X
10		ENDED SITE PI CHANGE OF USE	
11		Date:	November 21, 2019 7:08 p.m.
12		Place:	Town of Newburgh Town Hall
13			1496 Route 300 Newburgh, NY 12550
14			newbargii, ni 12000
15		OHN P. EWASUI RANK S. GALLI	
16	C	LIFFORD C. BF TEPHANIE DeLU	ROWNE
17	K	ENNETH MENNEF AVID DOMINICK	RICH
18		OHN A. WARD	Υ.
19		OBERT J. DICK	KOVER, ESQ.
20	K	ATRICK HINES AREN ARENT	2
21	G.	ERALD CANFIEI	U.
22	APPLICANT'S REPRESEN	NTATIVE: JAY	DIESING
23			X
24		CHELLE L. CON PMB #276	
25		th Plank Road rgh, New York (845)541-416	12550

KOLB RADIOLOGY

2 CHAIRMAN EWASUTYN: The second item of business is Kolb Radiology. It's an amended site 3 plan and a change of use. It's located on 12 4 Hudson Valley Professional Plaza in a B Zone. 5 It's being represented by Mauri Architects. 6 7 MR. DIESING: So Kolb Radiology, I presented that to the Board, I think at the 8 9 August meetings -- one of the August meetings. We 10 had some discussions about some improvements to 11 the site plan the Board wanted to see. There 12 were also some comments from Mr. Hines. 13 We made some improvements to the plan. 14 We made some additions. We developed a -- one of 15 the comments was the overgrown landscaping on the 16 site, so we made a full landscaping plan, 17 freshened the site up. We're going to remove all 18 the overgrown and tall shrubbery that's there. We discussed some handicapped parking. 19 There was a comment from the Board about 20 21 additional handicapped parking, so we are now 22 indicating all that on the plan. There are 23 actually five total spaces, three of which are 24 outside of the Kolb Radiology suite. 25 There was some discussion about the

### KOLB RADIOLOGY

dumpster that was not in an enclosure. In speaking with the tenant and the owner of the building, they prefer to put that into the existing enclosure that's at the far end of the parking lot. We're going to repair and upgrade that existing enclosure.

We had a few discussions -- we had one 8 9 discussion about -- there were questions about 10 the effects of the MRI machine on the surrounding 11 area. Basically the MRI is a magnet. It's 12 magnetic imaging, so there's not any x-ray 13 technology or any radioactive issues with the magnet. It's shielded. 14 The issues with the 15 surrounding area is that they don't want large 16 metal objects because they can affect the imaging 17 and distort the image. We originally had the 18 area outside the building striped with no parking, but I think in discussions with the 19 20 Board and also with the radiologist, we want a 21 more substantial obstruction there so cars still 22 can't park against the building. I curbed that 23 and I'm showing a landscape planter. We do have 24 an access way to the doors that would allow the 25 equipment to be removed if it needed to be.

KOLB RADIOLOGY

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2 Other than that, we're showing all landscaping 3 and curbing against that side of the building. We've also located the HVAC compressors 4 5 and the chiller. They are in that planted area 6 and screened from the parking area. 7 Other than that, there really weren't any other changes to our original plan. 8 9 I had presented the architectural 10 portion of the building. It's very simple. 11 Right now this is a three-car garage. It's going 12 to be converted and we'll infill the openings. 13 We're just going to basically reuse the same 14 siding and finish materials that are on the 15 existing building now. I have samples of those 16 here. This is the vinyl siding color, this is 17 the trim color, and then we'll match the existing 18 shingles. 19 We also discussed some screening to the neighbors. What I've done is I've extended --20 21 there's a privacy fence all along this property 22 line here. I've extended it down this property 23 line to screen that residential neighbor that's 24 on the one side.

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I think that's the bulk of the changes

KOLB RADIOLOGY 1 16 2 since we'd been here last. 3 CHAIRMAN EWASUTYN: Ouestions from Board Members? 4 5 MR. GALLI: I have none. MS. DeLUCA: I'm sorry. Could you just 6 7 explain again as far as the changes where the MRI is going to be? How is that going to be designed 8 9 again? I mean is there like a --10 MR. DIESING: I think I have a floor 11 plan. I can show you that. MS. DeLUCA: As far as the wall is 12 13 concerned? 14 MR. DIESING: It's the existing wood 15 framed construction that's there now, and inside 16 of that they do shielding to prevent any radio 17 waves from interacting with the machine. There's not really -- there's very minimal impact or 18 concern to any of the people outside. 19 20 There's a very small zone, and I want 21 to show you that. This is a floor plan of the 22 building. This orange line I outlined here is a 23 zone, a magnetic zone that if there was somebody 24 that had a pacemaker or an Insulin pump, those 25 two things can be affected by the magnet. There

# KOLB RADIOLOGY

2 would be signage here. This section here, this 3 only extends out four feet from the building, and that's on that sloped section if you're familiar. 4 5 Nobody would be over here. We're going to post signage there just to advise anybody if they had 6 those things that they should stand clear. This 7 is literally 1'2" inches out from the building. 8 9 That's the limit of that zone. Somebody would 10 have to be literally against the wall. There 11 would be signage there letting them know that. 12 MS. DeLUCA: Thank you. 13 CHAIRMAN EWASUTYN: Ken? 14 MR. MENNERICH: The applicant addressed 15 all the points that were made in the previous 16 meeting, so I have no questions. 17 CHAIRMAN EWASUTYN: The existing fence 18 that's there and the material for the new fence, how is that made? 19 20 MR. DIESING: It's a vinyl fence. It 21 will match the color. 22 CHAIRMAN EWASUTYN: And the color is? 23 MR. DIESING: I think it's a white 24 fence. 25 CHAIRMAN EWASUTYN: That was my only

KOLB RADIOLOGY 1 18 2 question. MR. BROWNE: I just had the same 3 question as Stephanie as far as the distance from 4 5 the building. Thank you. MR. DIESING: Thank you. 6 7 CHAIRMAN EWASUTYN: Dave? MR. DOMINICK: Nothing. Not at this 8 9 time. 10 CHAIRMAN EWASUTYN: John? 11 MR. WARD: It's going to be definitely 12 an improvement. MR. DIESING: Yeah. We took your 13 comments to heart, too, about the paving. We 14 15 increased the thickness of the cap of the paving 16 we're going to put on. Between that and the 17 landscaping it should be a nice improvement. CHAIRMAN EWASUTYN: In the best of all 18 19 worlds, you'll be looking for a CO on this new 20 use on or about when? 21 MR. DIESING: I would venture a guess 22 it would probably be early spring. CHAIRMAN EWASUTYN: That will be the 23 24 time period where the asphalt plants will be up and running. It will be easy to do the 25

KOLB RADIOLOGY 1 19 2 installation of the landscaping. That would kind of meet what will be 3 necessary for you, Jerry? 4 5 MR. DIESING: If they were to open earlier and those things weren't done, could they 6 be a condition of a final CO? 7 MR. CANFIELD: We don't do a 8 9 conditional CO. In terms of like landscaping and 10 blacktop, we could arrange some type of bonding, 11 a security to cover the cost of getting it done. 12 MR. DIESING: Okay. It may not be an 13 issue based on the schedule, but just in case. 14 CHAIRMAN EWASUTYN: Karen Arent, 15 Landscaping Architect, looked at the landscape 16 plan. She would like to discuss that with you 17 after tonight's meeting. Karen, do you have some ideas or some 18 recommendations for the landscaping? 19 20 MS. ARENT: There are some plants, for 21 example the --22 CHAIRMAN EWASUTYN: Could you speak up? 23 MS. ARENT: -- the Boxwood that only 24 grows like this tall that's on the back facade --25 MR. DIESING: We did a taller Boxwood,

KOLB RADIOLOGY 1 20 too. I was trying to just mix it up for a height 2 3 variation. MS. ARENT: I didn't see a taller 4 5 Boxwood on here. Anyway --MR. DIESING: We did the Green Tower 6 7 Boxwood. MS. ARENT: I like Green Tower. I 8 9 didn't notice. Okay. 10 MR. DIESING: I like to get a variation 11 of heights. 12 MS. ARENT: I need a chance to really look at it. If you could just e-mail me the plan 13 and I can call you. Would that work? 14 15 CHAIRMAN EWASUTYN: Karen is working 16 with you. Also, eventually a cost estimate for 17 the bonding of the landscaping would be part of the condition. 18 19 Rob? Pat? 20 MR. HINES: Yes. 21 MR. DICKOVER: Yes. 22 MR. HINES: A cost estimate for bonding 23 as well as an inspection fee. 24 MR. DIESING: Okay. 25 CHAIRMAN EWASUTYN: That we would have

KOLB RADIOLOGY 1 21 2 to establish. Karen then, in the spring, would go out and inspect the final planting. 3 Correct, Karen? 4 5 MS. ARENT: Yes. 6 MR. DIESING: Okay. 7 CHAIRMAN EWASUTYN: Pat Hines, your 8 comments? 9 MR. HINES: The applicant's 10 representative addressed our comments. 11 We did send it out to the County. We 12 got a Local determination with no advisory 13 comments. 14 The paving detail has been added to the 15 plans for the two-inch overlay. Striping consistent with the Town's 16 17 requirement, the parking lot striping with the double yellow lines, has been added. 18 We did note the additional accessible 19 20 parking based on the use. 21 The dumpster enclosure being repaired. 22 The landscaping being added to the 23 plans. It is a Type 2 action under SEQRA. 24 25 You previously waived the public

1	KOLB RADIOLOGY 22
2	hearing.
3	The required adjoiner notices have been
4	circulated.
5	With that, we don't have any additional
6	comments.
7	CHAIRMAN EWASUTYN: Before we turn to
8	Rob Dickover, Planning Board Attorney, would
9	someone make a motion to grant ARB approval?
10	MR. DOMINICK: I'll make the motion.
11	CHAIRMAN EWASUTYN: Motion by Dave
12	Dominick.
13	MR. MENNERICH: Second.
14	CHAIRMAN EWASUTYN: Second by Ken
15	Mennerich. Roll call vote starting with Frank
16	Galli.
17	MR. GALLI: Aye.
18	MS. DeLUCA: Aye.
19	MR. MENNERICH: Aye.
20	MR. BROWNE: Aye.
21	MR. DOMINICK: Aye.
22	MR. WARD: Aye.
23	CHAIRMAN EWASUTYN: Aye.
24	At this point we'll turn to Rob
25	Dickover, Planning Board Attorney, to give us

KOLB RADIOLOGY

2 conditions of approval.

MR. DICKOVER: This will be a 3 resolution approving the amended site plan 4 5 together with ARB approval for Kolb Radiology. The resolution will recite the nature of the 6 7 application being the conversion of an existing four-bay garage into an MRI suite and for 8 9 approval of miscellaneous site improvements, 10 included parking lot pavement, landscaping 11 upgrades, lighting repairs and modifications. Ιt 12 will describe the property, its address and zoning classification. It will describe the 13 14 plans that had been last submitted together with 15 the history of the application. A public hearing 16 having been waived. We'll recite the SEQRA 17 findings of this Board, this Board being lead 18 agency and having typed the action as a Type 2 action with no environmental review being 19 required. We'll cite the 239 referral having 20 21 been made and County Planning having written back that it's a matter for Local determination. 22 23 We'll recite the findings of the Planning Board. 24 The amended site plan substantially serves the public convenience, safety, welfare, et cetera as 25

### KOLB RADIOLOGY

2 well as the Planning Board's review and approval
3 of the architectural plans submitted and approved
4 this date.

5 There will be a specific condition that the applicant is to submit a revised landscaping 6 7 plan acceptable to review by the Board's Landscape Architect, Karen Arent. It will 8 9 contain an Architectural Review Board approval 10 that nothing is to be built other than what's 11 been submitted and approved by this Board. 12 It will contain a landscape security and inspection fee condition. Lastly, an outdoor 13 14 fixtures and amenities provision that nothing is to be constructed other than what is shown on the 15 16 submitted and approved plans.

17 It will also contain the general 18 conditions that the applicant is to submit the 19 necessary number of milars and copies and pay all 20 fees that may be due. It will contain a reminder 21 that the approval would be valid for two years 22 post the date of the resolution unless an 23 extension is granted.

24That would be, I believe, the terms of25the resolution, Mr. Chairman, unless I missed

1	KOLB RADIOLOGY 25
2	something.
3	CHAIRMAN EWASUTYN: Any questions,
4	additions or comments from the Consultants or
5	Board Members?
6	MR. HINES: None.
7	MR. CANFIELD: Nothing.
8	CHAIRMAN EWASUTYN: Would someone make
9	a motion to approve the subject property
10	discussed by Planning Board Attorney Rob
11	Dickover?
12	MR. GALLI: So moved.
13	MR. WARD: Second.
14	CHAIRMAN EWASUTYN: Motion by Frank
15	Galli. I have a second by John Ward. Can I
16	please have a roll call vote?
17	MR. GALLI: Aye.
18	MS. DeLUCA: Aye.
19	MR. MENNERICH: Aye.
20	MR. BROWNE: Aye.
21	MR. DOMINICK: Aye.
22	MR. WARD: Aye.
23	CHAIRMAN EWASUTYN: Aye.
24	Thank you.
25	MR. DIESING: I have the affidavit of

1	KOLB RADIOLOGY 26
2	the mailings of the neighboring properties.
3	CHAIRMAN EWASUTYN: I think what
4	happens in that case the Town gives me a copy
5	also. I'll take that just in case I misfiled
6	something.
7	MR. DIESING: Okay. Have a good night.
8	Thank you.
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10	(Time noted: 7:20 p.m.)
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1	KOLB RADIOLOGY
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4	CERTIFICATION
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7	I, MICHELLE CONERO, a Notary Public
8	for and within the State of New York, do hereby
9	certify:
10	That hereinbefore set forth is a
11	true record of the proceedings.
12	I further certify that I am not
13	related to any of the parties to this proceeding by
14	blood or by marriage and that I am in no way
15	interested in the outcome of this matter.
16	IN WITNESS WHEREOF, I have hereunto
17	set my hand this 27th day of November 2019.
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19	Michelle Conero
20	MICHELLE CONERO
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1 2 STATE OF NEW YORK : COUNTY OF ORANGE TOWN OF NEWBURGH PLANNING BOARD 3 \_ \_ \_ \_ \_ \_ \_ \_ \_ \_ - - - - - - - - - - - - X In the Matter of 4 5 DARRIGO SOLAR (2019 - 24)6 84 Lakeside Road 7 Section 86; Block 1; Lot 96 R-1 Zone 8 \_ \_ \_ \_ \_ \_ \_ - - - - - - X 9 INITIAL APPEARANCE 10 SOLAR FARM 11 Date: November 21, 2019 Time: 7:20 p.m. Place: Town of Newburgh 12 Town Hall 13 1496 Route 300 Newburgh, NY 12550 14 15 BOARD MEMBERS: JOHN P. EWASUTYN, Chairman FRANK S. GALLI 16 CLIFFORD C. BROWNE STEPHANIE DeLUCA 17 KENNETH MENNERICH DAVID DOMINICK 18 JOHN A. WARD 19 ALSO PRESENT: ROBERT J. DICKOVER, ESQ. PATRICK HINES 20 KAREN ARENT GERALD CANFIELD 21 22 APPLICANT'S REPRESENTATIVE: JEFFREY LEASE - - - - - - -23 - - - - X MICHELLE L. CONERO 24 PMB #276 56 North Plank Road, Suite 1 Newburgh, New York 12550 25 (845)541-4163

DARRIGO SOLAR

2 CHAIRMAN EWASUTYN: Our third item of 3 business this evening is Darrigo Solar. It's an initial appearance for a solar farm. It's 4 located at 86 Lakeside Road in an R-1 Zone and 5 it's being represented by Jeff Lease. 6 MR. LEASE: Good evening. I'm Jeff 7 Lease and I'm representing the Frank Darrigo 8 9 Revokable Trust in an application for a 5 10 megawatt solar farm on the existing Darrigo Farm at 84 Lakeside Road. 11 12 I'd like to give kind of -- this first appearance is mainly for a grading and clearing 13 permit so that we can make the time limits for 14 15 clearing the property which ends at the end March. I will give a general overview of the 16 17 project. We'll be coming back for the review of the solar farm itself. Mike Morgante is the 18 19 civil engineer but could not be here this 20 evening, so I'm going to be making the 21 presentation in his absence. 22 What I have here are two drawings which 23 represent the solar array on the property as well 24 as the existing conditions. 25 What this is is a 40-acre portion of

DARRIGO SOLAR

the existing 60 acres of the Darrigo Farm, 2 Lakeside Road being here and Interstate 84 being 3 here. I think one of the projects you just 4 reviewed is in this location over here. The 5 existing Darrigo Farm touches a number of roads. 6 7 That's, of course, Interstate 84, Lakeside Road, Patton Road up here, as well as Meadow Hill Road 8 9 over here. It actually touches the back of Amber 10 Fields.

11 Currently the green areas -- the dark 12 green areas here represent where there are trees, 13 and the open fields are represented by the 14 lighter greenish/yellow. The clearing request is 15 represented here showing where the arrays will 16 sit.

The property is not being subdivided, it's being owned and retained by the Darrigo family. There's no subdivision line. They're going to continue to operate their supply yard as well as some of their farming operations on the balance of the 20 acres.

The entire solar array is well away from Lakeside Road. Through the approval process that we went through for variance, because this DARRIGO SOLAR

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2 is in an R-1 Zone, we have agreed to set the solar array off the property lines by 100 feet 3 with a landscape buffer of 50 feet. Much of that 4 5 landscape buffer already exists. 6 Right now the fields that are being 7 used, obviously this one over here --CHAIRMAN EWASUTYN: Can you put that on 8 9 the board? 10 MR. LEASE: Yeah. Let me put this up 11 here. I think it's important to see what it is 12 currently and what it's going to be. 13 So currently the fields that are being used is this one here. The farm buildings and 14 15 the operations are here. This is a fallow field. 16 This is an existing field which was used last 17 year for pumpkins. This is an open DEC site. This is a fallow field over here. 18 Around 1972 the Darrigos were asked to 19 20 close their legally operating dump site which had 21 operated from the `40s into the `70s. DEC, in 22 closing that site -- all sites in New York State, 23 not just this one, found that there were newly 24 classified metals on that property, to which the 25 Darrigos then worked from the `70s all the way to

### DARRIGO SOLAR

the mid `90s to remediate. They remediated them 2 3 by digging out the contaminated areas and putting them into a clay container of about an acre in 4 5 size and then putting a cap on it. With that they monitored that container as well as the 6 7 areas around those remediated materials every six They continue to do so today. That area 8 months. 9 is generally in this vicinity here.

10 One of the conditions of that is that 11 the property could not be used for residential. 12 At least the areas near or around the contaminated site. So you could use it for 13 14 commercial, and actually you could put a parking 15 lot over the top of it. The DEC specifically 16 said they didn't want to have any wells or 17 anything being used near that contaminated site.

Because it mentions wet areas on the 18 property, just to give you a lay of the land 19 20 here, this lower area by Lakeside Road is a very 21 swampy, wet area right down here. In fact, the 22 Darrigo property almost goes all the way to Route 23 17K. The old Dr. Bank's house is the only piece 24 that was left right over here. It's like a 3-acre piece. Then all of this is somewhat wet 25

# DARRIGO SOLAR

2 over here. The entry drive is right over here. What I should have and neglected to do 3 is I should have given you more photographs of 4 5 what the property looks like right now. May I hand out some photographs here? You don't really 6 7 have a sense. I think I have enough here for everyone. As I walk through the plan I might be 8 9 able to point to some of the key features on the 10 property and give you a sense. 11 So these are photographs taken from a 12 variety of positions, which I did not provide a 13 key to or a scale but generally they walk you 14 through page by page from the entrance along 15 Lakeside Road up to the farm buildings itself, 16 and then look left and right at the existing 17 fields, and then go up to the upper fields, 18 mainly this one over here, and the DEC field which is over here. You can see the general, you 19 20 know, scale and appearance of the trees. 21 At one time, back in the `40s and `50s,

21 At one time, back in the 40s and 50s, 22 the Darrigos actually -- this was an open field 23 right over here. This, of course, was all open 24 over here. This field was greatly expanded over 25 here. You can't see from where you're sitting

# DARRIGO SOLAR

2 right now but there is a topographic rise in the landscape right along this ridge right over here. 3 From this point -- from the low point on Lakeside 4 5 Road to the high point, which is right here, very near Amber Fields, it rises I think something 6 7 like 85 feet from top to bottom. More than half of that is right along this kind of ridge right 8 9 here. These existing buildings over here are 10 farm buildings. Actually, the Darrigo homestead 11 is right there. Judge Darrigo's old house is 12 right there. The Darrigo house is up there. 13 That's, of course, Amber Fields.

14 This project is really part of a larger 15 New York State project which began two-and-a-half 16 years ago when the governor, along with New York 17 State, decided that they wanted to get New York 18 State to 50 percent renewable energy by 2030. In doing so they provided a number of incentive 19 programs on the State level which were mixed with 20 Federal ITC tax credits which allowed the solar 21 22 farms, which would not have been able to be built 23 without those tax credits or NYSERDA incentives. 24 They just don't financially work. They're close 25 but they don't work.

DARRIGO SOLAR

2 The reason for doing that is fourfold. I've been working on this project now for about 3 two years, two-and-a-half years. It's kind of an 4 5 exciting thing that's happening right now. One 6 of the problems that we're having in our area is 7 that all of the power that we're receiving in this particular area is coming down one large 8 9 trunk line from Canada and it's going to what's 10 known as the Coldenham substation. It's 11 generally off of 17K near 747 drive. It's hidden 12 in the back but it's one of the four or five big 13 substations that we have in eastern Orange County. The problem with it is if that trunk 14 15 line should ever become interrupted, it would 16 shut down the power in the entire Town of 17 Newburgh and some of the Town of New Windsor and 18 all of Montgomery. What the State has wanted to 19 do for a long time is to micro-grid the 20 electrical system whereby they could break it 21 down into smaller discrete units so that in case 22 of a natural disaster like extreme weather, or 23 possibly even a terrorist attack, that some parts 24 of the electrical system could still stay up and 25 running. It was never possible because in order

DARRIGO SOLAR

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2 to do that you would need small little power producers around the State. They saw, twenty 3 years ago, that solar, if they could ever get the 4 5 efficiency high enough, along with wind, could be these little isolated pockets of power source. 6 7 This project, once built, will provide a tap into the Coldenham substation. It has to 8 9 go there first and then feeds out. This 10 particular line in which -- this one had been 11 worked out with Central Hudson. Most of the 12 delays have been either with Central Hudson, or 13 the DEC, or NYSERDA in getting this approved. 14 The area that this will basically serve is the Route 300 corridor, part of the airport, and in 15 16 fact this building. So if the power were to ever go down, the solar array would be able to supply 17 18 power in emergencies.

19The other thing that's happened right20now is that the Coldenham substation is large21enough to take on more power but during the peak22power demands of July and August we need23additional power. That is partly what Danskammer24in Roseton did. They were known as peak plants.25As we begin to retire peak plants like Danskammer
## DARRIGO SOLAR

2 in Roseton and Indian Point, we lose the ability to cover those peak demands. It just so happens 3 that solar is most powerful at those exact same 4 5 peak moments. In other words, the peak demands are those summertime months when the sun is the 6 7 highest and the temperature is the warmest. In a 8 way -- not in a way. In a very direct way the 9 solar array becomes your peak plant. What it 10 does is it prevents the power company and NYSERDA 11 from having to increase the size of the line 12 going into the substation. By not doing that 13 they have private enterprises essentially 14 subsidizing the power grid by allowing this 15 project to feed into that substation and not 16 having to put a larger main trunk line down to 17 the Coldenham substation.

18 Let me just take a step back. You can 19 only have these solar arrays within about two 20 miles of a substation. They can't be anywhere. 21 In the Town of Newburgh I think there's only two 22 substations. There's one hidden on Brewer Road, 23 and I think the other one is of course over by 24 Roseton, Danskammer, the big one. Their spots 25 are very, very unique. They can't just go

DARRIGO SOLAR

2 anywhere.

This one was wonderful because it fed into a line that immediately Central Hudson said that's exactly where we need one. Because the price of real estate was so high, we haven't seen a lot of applications.

The Town of Newburgh wrote an excellent 8 9 Zoning Code, it's the same code that we have in 10 Hamptonburgh and New Windsor, but they limited it 11 to the industrial zone, which, with all due 12 respect, I thought was a mistake because in the industrial zone there are no available 13 14 properties. You need at least 5 acres, 15 preferably more like in this particular case 40 acres. The industrial zone in the Town of 16 17 Newburgh is the airport and the areas immediately around Danskammer/Roseton which are owned -- most 18 19 of it owned by the power companies.

20 What's shown here are two fields 21 separated by the slope right over here. It's not 22 on this map. The total would be 5 megawatts AC, 23 which doesn't mean a whole lot to you but it 24 represents enough power to be supplied to 2,000 25 homes.

### DARRIGO SOLAR

2 The look of these panels will be something like this. As I mentioned in the 3 application, they're approximately nine to twelve 4 5 feet in height at the high end and about three to four feet at the low end, so a mower could go 6 7 underneath them. These panels happen to be turned vertically. What they're designed as is 8 9 panels to go horizontally, so they'll be slightly 10 lower that than. They'll be put on metal racks. 11 Metal racks for most of the project will be going 12 into the ground, but over the DEC contaminated 13 site they'll have to be ballasted and weighed 14 down by another means which we are trying to 15 determine right now.

All of the power lines on the project are underground. The way that the power will get out to the substation will be underground to an access point at the intersection of Meadow Hill and Monarch Drive. Central Hudson has determined that's the best place for the interconnection. That's for both of the two fields.

The clearing that will need to be -that will happen here will essentially clear this field over here, which is a relatively flat field

## DARRIGO SOLAR

2 here which was let go fallow. Most of the diameter of the trees there are somewhere between 3 six inches and ten inches. This has been filled 4 in with a little bit of scrub over here which was 5 6 the former lagoon. This area is cleared only to 7 clear out the trees to provide no shading on the solar panels. The lower field over here will be 8 9 cleared for the array which is over there. 10 What more can I say? There are no 11 buildings on this project. There are a couple of 12 access roads needed for mowers, service. 13 There's nobody permanent on the site. The entire 40 acres of the site will be fenced 14 15 in. You now have photographs, but that's what 16 some of the fields look like right now. This 17 field is this field here or this field right over 18 here. It looks like it has a lot of slope but it's relatively flat. Of course it's bounded by 19 20 residential on all sides except for Interstate 21 84. The existing road will be used as its 22

22 main service road for mowers and service. There 24 are two fire truck access roads, one coming 25 underneath where the power will be coming in off

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of the Monarch/Meadow Hill Road and another one coming off of Patton Road.

There will be two sets of transformers, 4 5 which will be the only structures besides the panels themselves on the site, one of which is 6 7 over here with an underground line that will go to the other two transformers, and then they go 8 9 underground and they pop out of the ground and go 10 onto the pole. Those poles with their power 11 lines go out to the Coldenham substation.

12 This project will need DEC approval, 13 NYSERDA approval which it already partly has. It 14 has Central Hudson approval. It is, at least at 15 this point, fully approved.

16 The construction process will take, 17 once approved, sixty days separate from the land 18 clearing. It goes up rather quickly. Then it 19 will take another two months for testing and then 20 the project goes live.

What community-based solar is -- I'll go sideways again -- is for those individuals that can not have or do not want to have solar on their rooftop, they can join a community of solar panels at this location. If you live in a condo,

### DARRIGO SOLAR

2 you don't own where you live but you'd like to have green power, if you live in a home with a 3 slate roof, if you live in a house that is shaded 4 5 by trees or that doesn't face south, you can buy 6 into panels and rent them in the same fashion 7 that you would as if somebody had put them on your house. It's a simplified system of using 8 9 solar panels. The panels are not on your roof, 10 they're here. You're credited the amount of 11 power that comes to this location to your own 12 electric bill. In some cases it might be more 13 than what you need and in some cases it might be 14 less, but it accrues over time. The State felt, 15 and rightly so, that not everybody needed to put 16 solar panels on every single roof, they needed to 17 do a bulk project. Twenty percent of this 18 project may be devoted to one user, like a school district or a town. Rather than put solar panels 19 20 on their roofs, they could buy into a portion of 21 the solar, of these panels. These panels are 22 monitored and maintained separately from your 23 home. Should you sell your home or sell your 24 business for some reason, you could then stop the 25 rental on the solar panels. You're guaranteed,

### DARRIGO SOLAR

2 just like the home solar panels, a certain price per kilowatt hour for a set number of years 3 depending on the contract that you go for. It 4 5 functions very similar to home solar panels. Generally they give you somewhere between a 10 6 7 and 15 percent savings. The main thing is it's a renewable resource. It's green. 8 Most 9 importantly, the energy that's being generated is 10 not lost and reduced by line transfer because 11 it's being generated and used very close 12 together. The power that comes down from Canada 13 from hydropower ends up losing something like 15 14 percent due to the friction in the lines by the 15 time it gets down to here. This greatly reduces 16 the loss of that energy power. It was never intended to be a complete replacement for all 17 18 energy users. It's meant to supplement, firstly, 19 the peak power demands and, secondarily, to 20 provide kind of safety net to the system -- to 21 the whole system itself. That is the micro-grid 22 effect that I spoke of earlier. 23 That's it I think. I have a lot to say

about this project. I know this intimately.Even though the engineer is not here right now,

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2 I've been working with this project for twoand-a-half years to get to where it is right now. 3 Surprisingly, you might be gladdened to 4 hear New York State is actually a leader in this 5 one area. It's incredible how very flexible and 6 7 farsighted they have been to try to do this. What the State is trying to do is they see down 8 9 the line, over the next thirty years, an 10 interruption in power coming by increased demand 11 and an unreliability in the power supply. That 12 unreliability might translate itself to a loss of 13 business. That is to say, if power should go out 14 in the northeast for a month, those areas that 15 can supply power in a micro-gridded situation 16 might prove to be desirable areas. This project essentially ensures the economic viability of the 17 18 Town of Newburgh because it ensures reliable, continuous power for places of business along 19 20 Route 300 specifically, which is why Central 21 Hudson so wanted this project. There are other 22 solar projects that are out there in the O&R 23 district as well as the Central Hudson district, but this is the one that's closest to the area of 24 25 population, and that's an important part.

1	DARRIGO SOLAR	45
2	For instance, in Westchester there is	3
3	one solar project	
4	CHAIRMAN EWASUTYN: Let's turn it ove	er
5	to the Board Members.	
6	MR. LEASE: I'm sorry.	
7	CHAIRMAN EWASUTYN: It was a great	
8	presentation. Let's turn it over to the Board	
9	Members for questions. We'll start with Ken	
10	Mennerich first. Ken has the most experience wi	.th
11	Central Hudson. I'd be interested to hear from	1
12	him.	
13	MR. MENNERICH: It's very interesting	J •
14	I think you're overstating the benefit. If the	ž
15	Coldenham substation goes out, this solar array	· ,
16	I don't know how they would use it. Central	
17	Hudson must have a plan where they can isolate	
18	parts of the system to use the power,	
19	MR. LEASE: Yes.	
20	MR. MENNERICH: which will vary	
21	depending on what's being what the sun is	
22	doing any day.	
23	MR. LEASE: Right.	
24	MR. MENNERICH: If you have any studi	es
25	that Central Hudson did, I would be interested	in

DARRIGO SOLAR 1 46 2 seeing those. MR. LEASE: Okay. How this will 3 function as it applies to the Coldenham 4 5 substation? MR. MENNERICH: Right. And how it's 6 7 protected. MR. LEASE: Yes. That's been a huge 8 9 part of this whole thing. 10 MR. MENNERICH: It's an interesting 11 concept. There's one going up on Route 52 in the 12 Town of Montgomery. It does go up quick. It's a factor. I don't think it's as 13 14 big a factor as what you're saying. That's just 15 my personal opinion I guess. MR. LEASE: I can tell you --16 CHAIRMAN EWASUTYN: Rather than go back 17 and forth, we'll hear from the Board Members, --18 19 MR. LEASE: Okay. 20 CHAIRMAN EWASUTYN: -- it's open for 21 discussion, and then we'll move on to our 22 consultants if you don't mind, otherwise we could 23 have dialogue back and forth and we really won't 24 have a meaning to the meeting because too much 25 will be lost in language.

1	DARRIGO SOLAR 47
2	MR. LEASE: Okay.
3	CHAIRMAN EWASUTYN: Other comments from
4	Board Members?
5	MR. GALLI: Thank you. Your
6	presentation was very informative. I learned a
7	couple things on it.
8	A couple questions. You said that it's
9	in an R-1 district now?
10	MR. LEASE: It is.
11	MR. GALLI: It's not in the Ag
12	district?
13	MR. LEASE: It is not. The Darrigos
14	have an Ag I have to be very careful about
15	this. It's an Ag tax exemption but they are not
16	in an Ag district.
17	MR. GALLI: Do they lose their tax
18	exemption once those solar panels go up?
19	MR. LEASE: Good point. We're trying
20	to not lose that exemption.
21	MR. GALLI: That's a big bite.
22	MR. LEASE: It is a big bite. It's a
23	huge bite. Not at this meeting but at some
24	meeting I would like to show you what we're
25	planning to do underneath the panels, from

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mushroom to bees to sheep. That's going to be 2 3 another presentation. We're planning to use the 4 space underneath the panels in some agricultural 5 format. MR. GALLI: Okay. As long as the owner 6 is aware of that. 7 On the line you said there were two 8 9 transformers. Are they huge buildings or are 10 they just like transformers like you see on a 11 pole of Central Hudson? 12 MR. LEASE: I don't know. I'm sorry. At this point I just don't know. I'd have to 13 14 speak to --15 MR. GALLI: You probably have to store it somewhere I would think, or it constantly goes 16 17 out? 18 MR. LEASE: It constantly goes out. At least at this point right now there's no battery 19 20 storage on this property. 21 MR. GALLI: Is that what they call it, 22 battery storage? 23 MR. LEASE: It's called battery 24 storage. It's a possibility for the site but 25 right now it's not being planned.

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2 MR. GALLI: So if they don't have 3 battery storage --MR. LEASE: It feeds directly in and 4 5 they balance out the grids in some magical way to stop the power coming down from it's normal 6 While the sun is shining this feeds into 7 source. the substation and then out to the power users. 8 9 MR. GALLI: Okay. 10 MR. LEASE: Somebody in some building like Oz works it all out so it all flows 11 12 properly. MR. GALLI: I had another question. 13

All of those panels, how they're set up, I saw the one picture you just showed, each of them have a power line coming off of them that goes underground or is it one big power line off a whole section? Say you take one row of them. There's one line that comes off that and goes underground?

21 MR. LEASE: Yes. As far as I know 22 there is.

23 MR. GALLI: Planting underneath them is 24 going to be tricky if you have lines going under 25 the ground and you're trying to plant stuff.

DARRIGO SOLAR 1 50 MR. LEASE: I don't know how that's 2 going to be done. It's another I don't know. 3 MR. GALLI: The Ag people might ask you 4 5 the same thing, so you better come up with an 6 answer. I think that's it for now. The 7 presentation was very useful. 8 9 MR. LEASE: Thank you. 10 CHAIRMAN EWASUTYN: Stephanie? 11 MS. DeLUCA: I'm still absorbing all 12 the information. It was actually quite 13 fascinating. I don't have a question right now 14 at this point. Thank you. 15 CHAIRMAN EWASUTYN: Any other Board Members? 16 17 MR. MENNERICH: One more question. One thing that you brought up in the beginning is 18 there's tax incentives that make this work. 19 20 MR. LEASE: Yes. 21 MR. MENNERICH: I think that is why 22 this is being developed, the political climate 23 wants to have the solar. 24 MR. LEASE: Very much so. 25 MR. MENNERICH: The tax incentives are

DARRIGO SOLAR 1 51 2 being paid for by the taxpayers basically. 3 MR. LEASE: Yes. MR. MENNERICH: The power that you can 4 5 distribute that people can buy into, it will be interesting to see how that develops, too. 5 6 megawatts is not a lot of power --7 8 MR. LEASE: Right. 9 MR. MENNERICH: -- compared to what's 10 being used in the Town of Newburgh. 11 MR. LEASE: Right. 12 MR. MENNERICH: How do they split it 13 up? It will be interesting. 14 MR. LEASE: It will only be -- you mean 15 in terms of the total power needed for the Town or for the individual users? 16 17 MR. MENNERICH: As for what people can 18 buy at a discounted rate. 19 MR. LEASE: Right. That's kind of 20 preset by Central Hudson based on an agreement 21 that they have already structured with the 22 installer. So there's a rate at which they're 23 compensated and then there's going to be a rate 24 at which they sell it to the end user. That's 25 not part of my --

DARRIGO SOLAR 1 52 2 MR. MENNERICH: There's only going to 3 be a limited number of end users that will be able to take advantage of it, though. 4 5 MR. LEASE: About 2,000 people. MR. MENNERICH: 2,000 homeowners? 6 7 MR. LEASE: Assuming the normal amount of electric. That's the number they gave me. 8 9 MR. MENNERICH: Okay. 10 CHAIRMAN EWASUTYN: Dave Dominick? 11 MR. DOMINICK: First Jeff, very good 12 presentation. It was very interesting. 13 MR. LEASE: Thank you. MR. DOMINICK: Really, you know, 14 15 heading this way in the future as we grow as a 16 Town and as a country. 17 You've got some great pictures here, 18 and you handed us a seven-page addendum of nice 19 photos as well. 20 MR. LEASE: Thank you. 21 MR. DOMINICK: You also mentioned in 22 your presentation that they would still keep the 23 supply part of the business. 24 MR. LEASE: Right. 25 MR. DOMINICK: When you look from 84,

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2 that area needs to be cleaned up. It's much 3 different than what you're depicting here in 4 these pictures.

6 MR. DOMINICK: What plans going forward 7 -- if you're still going to have a combination 8 solar panel field, supply chain, how are you 9 going to dress that up for the public to neaten 10 that area?

MR. LEASE: Right.

MR. LEASE: Right now I don't have any plans to clean up the supply yard with Darrigo. That's Darrigo's thing. If the Board would like me to do something specific with respect to that I can, but right now we haven't planned on doing anything.

17 One of the problems that's happening 18 here is that this three-generation Darrigo stewardship of the property is coming to an end. 19 20 It was once seven brothers, then it was two 21 brothers, and now it's one guy. It's Danny 22 Darrigo who is not here tonight. He's struggling 23 to keep the whole place going. It's coming to 24 the end of his stewardship and his operation. 25 I haven't shown any other -- I left

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2 that 20 acres for Dan because Dan is not ready to retire right now. He's probably going to close 3 4 everything down within the next 10 years. That 5 doesn't answer your immediate question as to how 6 the yard can be cleaned up. 7 MR. DOMINICK: I think you have some abandoned vehicles, some houses, some theatrical, 8 9 railroad ties. 10 MR. LEASE: Some of that stuff is going 11 away. 12 MR. GALLI: Halloween --13 MR. LEASE: The Halloween thing. This 14 project is where some of that was. So the main 15 barn was part of where the Terror Dome was, but 16 there were other things up in this area. They're 17 all going away. We have a couple of abandoned 18 like campers or something that I saw in the woods. They have to be taken out. He has a lot 19 20 of brush piles over here. They all have to come 21 out as part of this thing here. I saw down here 22 maybe two or three abandoned cars, but that's --23 you know, they have to go as well because the 24 solar array is on top of that. 25 There will be no actual property line

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2	but generally it's going to it's going to
3	follow something in this area right here. Some
4	of that mess is right here and some of that mess
5	is over here as well. That doesn't answer the
6	mess that's over here.
7	MR. DOMINICK: That's the big mess.
8	MR. LEASE: The big mess, the one that
9	you can see from over here.
10	MR. DOMINICK: I think when you do talk
11	to him the 80 acres total, you're using 60.
12	The 20 that's left, that needs to be addressed.
13	MR. LEASE: Okay.
14	MR. DOMINICK: That's it, John.
15	CHAIRMAN EWASUTYN: Cliff Browne?
16	MR. BROWNE: You mentioned that these
17	types of units or facilities are limited to 2
18	miles from the substation. Why?
19	MR. LEASE: Because transferring the
20	power in a distance further from that makes it
21	somehow economically unfeasible. It's just too
22	much power to get through the lines.
23	MR. BROWNE: 2.5 miles is not feasible?
24	MR. LEASE: I don't know what the exact
25	I don't know what it is. Mostly they tell you

# DARRIGO SOLAR

when the initial directive came out with
Central Hudson and people started calling me as a
real estate broker, can you find these sites
within a half mile from the substations that you
have in eastern Orange County, that was their
first directive. Finding things 1.5 miles was far
less attractive. 2 miles was definitely out of
it. I'm just giving you this information
somewhat anecdotally.
MR. BROWNE: I was kind of curious as
to why the 2-mile limit if there was
MR. LEASE: There's something about
transferring that much power on the existing
lines. Indeed when you go further away from the
substation you have to improve the quality of the
lines going to the substations, and that starts
to get pretty expensive.
MR. BROWNE: It's a matter of
economics?
MR. LEASE: Yeah.
MR. BROWNE: Okay.
CHAIRMAN EWASUTYN: Dave Dominick?
MR. DOMINICK: I said mine.
CHAIRMAN EWASUTYN: John Ward?

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2 MR. WARD: How many trees are you 3 talking about clearing? MR. LEASE: 22 acres worth. I don't 4 5 know the exact number, but 22 acres. I think the computer model said something like 21.7 acres the 6 7 way Mike Morgante had figured it on his CAD 8 program. 9 MR. WARD: On Amber Fields where the 10 houses are, it looks like you're taking out 11 trees. You said 150 feet including the buffer? 12 MR. LEASE: 50 feet for the buffer. 13 You're right, Amber Fields is the area where it 14 is most -- you can see it the most. This would 15 be that Amber Field's line here, and here we have our 50 foot treeline. The winter shots on I 16 think pages number 4 and 5 actually show this 17 exact treeline. In fact, right at this point 18 19 right over here is the thinnest. Most of this 20 area here tends to be somewhat higher than Amber 21 Fields. The only part of Amber Fields that would 22 look down onto the solar field would be right 23 over here near Plum Court. It's almost level. 24 In fact, from Plum Court to here, it's about 20 25 feet higher. Two or three of these houses sit a

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2 little bit higher than Plum Court. It's 3 something of a rise. That is right, that is the chief area for the buffer. 4 5 MR. WARD: My other question is neighboring municipalities. I know they have 6 solar farms right now along 52, Albany Post Road, 7 down the line. They didn't have to clear. They 8 9 had open fields. 10 MR. LEASE: Right. 11 MR. WARD: This is a project that's 12 concerning me that way. 13 MR. LEASE: Right. 14 MR. WARD: That's basically what I'm 15 pushing. You have a lot of unanswered questions that you have in front of you going forward. 16 17 MR. LEASE: Right. 18 MR. WARD: Good luck. 19 MR. LEASE: One of the things that I 20 want --21 CHAIRMAN EWASUTYN: Jeff, let me stop 22 you for a second. Not to be rude. We're going 23 to turn the meeting over to Pat Hines. There are 24 two items that -- two action items that we're 25 discussing here. We spent the greater part of

DARRIGO SOLAR

2 the meeting, thank you, learning from the action part of what could be the site plan. As you said 3 earlier, that's just to give the Board a kind of 4 5 look forward to what you're proposing. The other item of action is a clearing 6 7 and grading application. As you and I discussed when you were looking to make the application, we 8 9 would come up with the ingredients, prepare a 10 menu and serve it to others. Now I think what 11 we're going to discuss is a menu that we created 12 and how and if that's possible. 13 Yes, I think the Board is right, there 14 are items that when we come to the site plan 15 approval process that we would need clear and 16 definite information, notes on the plans to say 17 this is going to be removed, but that's at a 18 later date. Everyone is giving you their initial reaction to it. 19 20 I'd like to turn the meeting over to 21 Pat Hines who can speak to us all as far as 22 what's before us. 23 MR. HINES: A copy of my comments went to your consultant. I don't know if you received 24 25 them but I'll give you a copy as well tonight --

DARRIGO SOLAR 1 60 2 MR. LEASE: Thank you. 3 MR. HINES: -- so you can follow along. There are a couple of procedural 4 5 concerns. The status of the Zoning Board of Appeals use variance should be discussed. I 6 think the variance needs to be provided to the 7 Planning Board for their review as well. 8 9 Do we want to discuss these as we go, 10 John? 11 CHAIRMAN EWASUTYN: Again, it's an open 12 meeting. Why don't we go on record and discuss it. 13 14 MR. HINES: You're at the ZBA for a use 15 variance right now? 16 MR. LEASE: Right. It was approved. It expired. They were unable to extend it. They 17 are considering reapproving it next Tuesday. So 18 we'll know Tuesday. I have a feeling they're 19 20 going to approve it. 21 MR. HINES: And it's going to -- that's 22 going to key into some of the other ones. Dave Dominick had mentioned the other 23 24 uses on the site. We're going to need to see what is on the site, what's going on there. This 25

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2 is a site plan. It's a mixed use site basically. MR. LEASE: Yup. 3 MR. HINES: The Board is going to want 4 5 to see what's staying, what's going, what uses are there right now, what's been permitted, 6 7 what's preexisting nonconforming. We'll need that addressed. 8 9 The most significant issue is my comment 3. You submitted a full environmental 10 11 assessment form that identifies the project. The 12 land clearing permit is the first phase of 13 submission for review and approval of a 5 14 megawatt AC solar array located on 40 acres of a 15 60-acre property. In the SEQRA process we're not 16 allowed to segment out portions of the project. 17 The project has to be viewed as a whole. There's 18 a discussion that this is a clearing and grading permit application, but we've identified 19 20 certainly it's much more than that. It's a 5 21 megawatt solar array. The Board could not grant 22 either a site plan or a clearing and grading 23 permit until we get through the State 24 Environmental Quality Review Act. 25 MR. LEASE: Okay.

2	MR. HINES: There are some significant
3	issues regarding that. The project is what's
4	called a Type 1 action under SEQRA. Type 1
5	actions by definition are those projects
6	there's a list of them which most likely would
7	require an environmental impact statement but not
8	necessarily. That requires a coordinated review
9	of all the other agencies involved.
10	MR. LEASE: Mm'hm'.
11	MR. HINES: So the Board would
12	eventually, at some point, need to declare itself
13	lead agency to start that review.
14	Mr. Galli had mentioned that the
15	project was in an R, Residential, zone, not an
16	Agricultural zone. The underlying zoning in the
17	Town is a Residential zone but the EAF and the
18	fact that it has a tax break identifies it in
19	Orange County Agricultural District 1. So it is
20	in a County Ag district which has nothing to do
21	with the underlying Town zoning.
22	MR. LEASE: Okay. I misspoke then.
23	I've out of my depth with respect to that.
24	MR. HINES: Both of those are the case.
25	The significance there is that that causes a

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2 project to be a Type 1 action, as does impacting greater than 10 acres. For those two reasons 3 it's a Type 1 action and requires that 4 5 circulation. The problem there or the concern there is the timing. There are several potential 6 7 environmental impacts identified in the EAF, including the DEC remediation site, the impacts 8 9 to agricultural properties. There are threatened 10 or endangered species identified on the site. 11 There is a DEC regulated wetland with associated 12 buffers on the site. There are two species of 13 endangered animals. Actually, I believe there 14 are going to be three because there's two bat 15 species of concern. The clearing of greater than 16 10 acres may require an incidental take permit 17 from the DEC for the potential impacts to bat 18 habitat. 19 MR. LEASE: Okay.

20 MR. HINES: That's going to be another 21 issue. When we do that circulation DEC will give 22 us an opinion on that.

There will be a requirement for a stormwater pollution prevention plan for all disturbed areas of the site based on the Town and

DARRIGO SOLAR 1 64 2 DEC regulations. I did note that there were three access 3 points. We'll coordinate with the jurisdictional 4 5 fire department. We're usually stressing to get additional access points. You've provided three. 6 I note that the connection to the 7 Central Hudson lines is going between two 8 9 residential properties. 10 MR. LEASE: Right. 11 MR. HINES: Some of those other access 12 points could possibly avoid the need to squeeze 13 your transmission main through those two residential properties. There may be reasons why 14 15 Central Hudson wants it there. 16 MR. LEASE: Oh boy, do they. 17 MR. HINES: I can envision concerns of those two residential properties standing before 18 19 this Board in the future. 20 MR. LEASE: That piece that it goes out 21 to is part of the Darrigo property itself. 22 MR. HINES: Understood. It's still got 23 two houses on either side. 24 MR. LEASE: Got it. 25 MR. HINES: The project is located

DARRIGO SOLAR

2 along the I-84 corridor and in close proximity to Stewart Airport. We would recommend, and I'm 3 sure one or more of those agencies are going to 4 5 recommend, a glare study which are typically required of these. That will need to be done as 6 part of the environmental review. 7 Details of the interconnect should be 8 9 provided to the Planning Board. 10 There are usually four telephone poles 11 above ground required for the cutouts, the 12 protection that they require. We'll need to see 13 that. MR. LEASE: Yes. 14 15 MR. HINES: The Board may wish to 16 request a visual simulation from publicly visible 17 areas such as I-84, the Amber Fields area. A 50-foot buffer is just that, a 50-foot buffer. 18 It's not a very large buffer. It's not much 19 20 longer than this room. Those are the issues. 21 The site also came up as located in or 22 adjacent to an area designated for sensitive 23 archeological sites. The New York State Office 24 of Parks, Recreation & Historic Preservation will 25 also be an involved agency during the SEQRA

2 coordination.

The Board can take no action, either 3 clearing and grading, site plan or a combination 4 5 of those two, until the SEQRA review and the Board has made a determination of significance 6 under that. It's a several months long minimum 7 process. I understand that the clearing and 8 9 grading application is to work around the 10 potential bat habitat issues. I think they might 11 be larger than anyone's identified yet because of 12 the 22 acres of tree clearing and the other 13 involved agencies that need to be coordinated 14 with. 15 MR. LEASE: Okay. 16 MR. HINES: That's the extent of our 17 comments. I don't know if the Board is in a 18 position to declare lead agency. We do have the 19 20 long form EAF and the appropriate plans to begin 21 that process. It might be something the Board 22 may want to do tonight. 23 CHAIRMAN EWASUTYN: Before we poll the 24 Board Members, which we will, to be polite would 25 you like some time -- our next meeting is the 5th

1	DARRIGO SOLAR 67
2	of December?
3	MR. HINES: December 5th is the next
4	one.
5	CHAIRMAN EWASUTYN: Would you like some
6	time between now and the 5th of December to
7	like Stephanie said earlier, she needs more time
8	to understand what she's learning from. Would
9	you need more time?
10	MR. LEASE: I think so.
11	CHAIRMAN EWASUTYN: And then you could
12	get back to Pat Hines
13	MR. LEASE: Yes.
14	CHAIRMAN EWASUTYN: and we could
15	based upon your correspondence with Pat, we could
16	either declare our intent for lead agency at that
17	meeting, at which point you may not even
18	necessarily be present.
19	We could take it up under Board
20	business, could we not?
21	MR. HINES: You could, yes. I'll be at
22	the work session that night but I won't be at the
23	meeting.
24	CHAIRMAN EWASUTYN: You could
25	coordinate that with the engineer and his office.

1	DARRIGO SOLAR 68
2	MR. LEASE: That would be fine.
3	CHAIRMAN EWASUTYN: Is the Board all
4	right with that?
5	MR. GALLI: Yes.
6	MS. DeLUCA: Yes.
7	MR. MENNERICH: Yes.
8	MR. BROWNE: Yes.
9	MR. DOMINICK: Yes.
10	MR. WARD: Yes.
11	CHAIRMAN EWASUTYN: It's a lot that
12	we're learning, it's a lot that you're learning.
13	MR. LEASE: Right.
14	CHAIRMAN EWASUTYN: Why should we rush
15	it at this point when you could walk.
16	MR. LEASE: Tonight's intent was just
17	to introduce you to the project.
18	CHAIRMAN EWASUTYN: That's what I
19	thought we wanted to do.
20	MR. LEASE: Exactly.
21	CHAIRMAN EWASUTYN: There's more out
22	there. That's why we started.
23	MR. LEASE: Thank you.
24	CHAIRMAN EWASUTYN: If the Board is in
25	agreement, can we allow, if they permit, Jeffrey

DARRIGO SOLAR 1 69 2 Lease to speak with Pat Hines? MR. GALLI: I'm okay with that if 3 that's okay with Pat. 4 5 MR. CANFIELD: John, if I may. CHAIRMAN EWASUTYN: I apologize. 6 7 MR. CANFIELD: That's okay. Our office has received the clearing and grading 8 9 application. What was discussed tonight, and 10 what we have on the application, and what was submitted is somewhat different as far as the 11 12 acreage. Just at some point in this process you 13 need to update the application, that it's equal 14 to what's been presented. 15 MR. LEASE: Okay. 16 MR. CANFIELD: And also a guestion. 17 What I have that was submitted is there's an additional area of panels that's not on that. 18 19 Actually Pat picked up on that. 20 MR. LEASE: It's been removed. 21 MR. CANFIELD: That is correct? MR. LEASE: This is accurate. It's 22 23 been removed. There was thinking that that was 24 going to extend there. It doesn't need to be 25 there.

DARRIGO SOLAR

2 I just want to say the State limits you 3 to 5 megawatts. We didn't quite know what 5 megawatts was until they counted everything out. 4 5 MR. CANFIELD: So in conclusion, as we 6 progress, or you progress with this clearing and 7 grading application, it needs to be consistent with the site plan. 8 9 MR. LEASE: Yes. Okay. 10 MR. CANFIELD: Another thing. In 11 respect to Dave Dominick's comments about the 12 other uses on the site, at the Zoning Board level 13 or at the Zoning Board appearance, the Zoning 14 Board had requested the same type of information 15 as far as what else is happening on the property. 16 The Code Compliance Department is in the process -- they've done a site inspection. We're doing a 17 18 site analysis with everything that's there. We've been asked to report to the Zoning Board 19 20 what's there. At that time what is noncomplying 21 will be evaluated. There has been dialogue with 22 the owner with respect to the buildings, are they 23 farm buildings, are they something else which 24 would be an enforcement action, something 25 separate. The relevance of that to this site

DARRIGO SOLAR

2	plan, now it's something different. It's not a
3	use variance application, it's a site plan. The
4	way it works with site plans is if you have
5	existing nonconforming, once you change the use
6	you lose that existing protection.
7	MR. LEASE: Right.
8	MR. CANFIELD: So now it has a
9	different meaning.
10	MR. LEASE: Yeah.
11	MR. CANFIELD: I just need to get that
12	out there.
13	MR. LEASE: Thank you.
14	CHAIRMAN EWASUTYN: Can you repeat to
15	us now everything Pat Hines said before we
16	MR. HINES: Fortunately I wrote it
17	down.
18	MR. LEASE: I will convey that to Mike
19	Morgante tomorrow. We'll talk and work through
20	that.
21	I think Mike is it okay that Mike
22	Morgante speaks to you? He'll probably speak to
23	you much more intelligently than I can. You gave
24	me permission but I want to make sure it's okay.
25	CHAIRMAN EWASUTYN: When we say

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2 permission, my vocabulary is limited, what we're looking to really do is have an open means of 3 communication to better serve everyone. 4 MR. LEASE: Okay. That's fine. 5 6 CHAIRMAN EWASUTYN: Just again for the 7 record, do you want to give Pat Hines an e-mail that you prefer he e-mail you with? 8 9 MR. HINES: I actually have his card 10 stapled in the file. 11 MR. LEASE: Good. 12 CHAIRMAN EWASUTYN: I know there's the office e-mail and then your e-mail. I don't know 13 14 what you want to work from. 15 MR. LEASE: I'll make sure it's 16 correct. Okay. 17 CHAIRMAN EWASUTYN: So you'll coordinate. You'll speak with Pat, --18 19 MR. LEASE: Right. 20 CHAIRMAN EWASUTYN: -- or Mike 21 Morgante, and eventually we'll know how to 22 present this under Board business. 23 MR. LEASE: Separate from that, is 24 there anything else that I need to do for the 25 Board to present at the December meeting? I'm
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answering some of the concerns and issues brought 2 3 up at the meeting as well as what Mr. Hines said. CHAIRMAN EWASUTYN: I think the depth 4 5 of what he is saying and declaring intent for lead agency is -- the maps that you have now are 6 sufficient if you were to declare for lead 7 agency? 8 9 MR. HINES: I believe so. 10 CHAIRMAN EWASUTYN: The only thing that 11 we're saying is at a point in time, if that's the 12 direction we're going, to declare for lead agency, that Pat Hines' office will need that 13 14 many sets of plans to --15 MR. LEASE: Okay. 16 CHAIRMAN EWASUTYN: -- circulate with. 17 MR. LEASE: Thank you. Thank you for 18 listening. 19 MR. HINES: Mr. Lease, if you could 20 confirm your e-mail before you leave. 21 MR. LEASE: Yes. 22 23 (Time noted: 8:11 p.m.) 24 25

1	DARRIGO SOLAR
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4	CERTIFICATION
5	
6	
7	I, MICHELLE CONERO, a Notary Public
8	for and within the State of New York, do hereby
9	certify:
10	That hereinbefore set forth is a
11	true record of the proceedings.
12	I further certify that I am not
13	related to any of the parties to this proceeding by
14	blood or by marriage and that I am in no way
15	interested in the outcome of this matter.
16	IN WITNESS WHEREOF, I have hereunto
17	set my hand this 27th day of November 2019.
18	
19	Michelle Conero
20	MICHELLE CONERO
21	
22	
23	
24	
25	

1 2 STATE OF NEW YORK : COUNTY OF ORANGE TOWN OF NEWBURGH PLANNING BOARD 3 - - - - - - - - - - - - - - - - - - X In the Matter of 4 5 CBPS (2018 - 20)6 North Plank Road 7 Section 35; Block 1; Lot 21.2 D-8 Zone 8 - - - - - - - - - - - X 9 SITE PLAN 10 Date: November 21, 2019 11 Time: 8:11 p.m. Place: Town of Newburgh 12 Town Hall 1496 Route 300 13 Newburgh, NY 12550 14 BOARD MEMBERS: JOHN P. EWASUTYN, Chairman FRANK S. GALLI 15 CLIFFORD C. BROWNE 16 STEPHANIE DeLUCA KENNETH MENNERICH 17 DAVID DOMINICK JOHN A. WARD 18 ALSO PRESENT: ROBERT J. DICKOVER, ESQ. 19 PATRICK HINES KAREN ARENT 20 GERALD CANFIELD 21 APPLICANT'S REPRESENTATIVE: JOHN NOZAK 22 - - - - - - - - - - - - - - - - X MICHELLE L. CONERO 23 PMB #276 56 North Plank Road, Suite 1 24 Newburgh, New York 12550 25 (845) 541-4163

2	CHAIRMAN EWASUTYN: The last item on
3	our agenda this evening is CBPS. It's located on
4	North Plank Road in Zone D-8. It's a site plan
5	represented by Fusco Engineering. I believe John
6	Nozak is the engineer representing the applicant.
7	MR. NOZAK: Yes. Good evening, Board
8	Members. This project has been before the
9	Planning Board for a number of months and a
10	number of different revisions, probably more than
11	we expected, but I think we have come to a point
12	where we have a plan that we believe fully meets
13	the Town of Newburgh Zoning Code.
14	There are a number of additional
14 15	There are a number of additional changes that I would like to touch on briefly to
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15 16	changes that I would like to touch on briefly to the Board so they're aware. We've had a couple
15 16 17	changes that I would like to touch on briefly to the Board so they're aware. We've had a couple of workshop meetings with the consultants.
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15 16 17 18 19 20 21 22	changes that I would like to touch on briefly to the Board so they're aware. We've had a couple of workshop meetings with the consultants. Probably the biggest item was the buffer requirements to the residential zone property line which necessitated having to shift all of the units, I guess northwesterly in order to maintain the minimum buffer. So that's one of

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2 in time, kind of using this area here as a contractor yard type facility, storage for paving 3 equipment associated with the operation of the 4 5 Consorti Brothers business, and perhaps some 6 storage of materials. It was determined that, 7 number one, that particular use requires a more stringent setback buffer. It essentially 8 9 prohibits this property to be used for that 10 purpose, so we eliminated it. 11 There was also a concern about having

potentially two different types of uses on the property. Given those issues, we decided to eliminate that completely and stick to our selfstorage facility, which is what we are proposing.

16 Another concern was this is the 17 existing entrance. We were finally able to get a 18 hold of Zibby from the DOT. She had sent an e-mail confirming it was in fact a previously 19 20 permitted and approved entrance, and she did have 21 some recommendations. Apparently there's some 22 broken pavement, some potholes that need to be 23 filled, additional surface treatment provided in 24 this area here. We revised our plans to denote that. We think that issue is resolved. 25 We're

1 CBPS 2 hoping that we can move forward in that regard. There was a significant amount of 3 additional landscaping that was added to the 4 5 plans per the landscape consultant. There were a number of different tree species. There's giant 6 7 Arborvitae, Red Maple, White Pines spaced on the landscaping plan. We did send her a plan. It's 8 9 significantly larger than the previous 10 landscaping plan that we had proposed. We feel 11 that's been a significant addition to our site 12 plan. There are a lot of other small changes 13

14 that had been made to the plans regarding 15 additional plantings, fencing, some details on 16 the specifications and so forth. The black vinyl 17 type fencing for visual protection is on our details. Things of that sort have been added to 18 the plans. 19

20 The other thing is we have requested a 21 waiver from the Town of Newburgh, I guess it's the Bureau of Fire Prevention. We do believe 22 23 we'll be meeting with them in December. We feel 24 strongly that because this is entirely a steel 25 building, it's entirely unmanned, there will be

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2 nobody living there, it's unheated, that this is a prime candidate for a site where a waiver would 3 be in order. We are hoping that they agree with 4 5 That's pretty much it. us. Let me show you quickly our 6 7 architectural plan. The Board has seen this before. It's basically epoxy steel coated. 8 We 9 have blue type garage doors, the roof, gray 10 walls. It's entirely steel. There was a request by the consultants, 11 12 at the first unit where you come in, to kind of 13 break it up from looking like just boxes. We added kind of a front facade here that has a 14 15 doorway with some windows, and a parapet as well. It's a brick -- a four-foot high brick facade. 16 17 When you come in it just doesn't look like a box 18 area. We did add that to the plan. We're hoping that the Board feels this 19 20 project has moved far enough along to perhaps 21 schedule a public hearing. 22 CHAIRMAN EWASUTYN: Comments from Board 23 Members? 24 MR. GALLI: I have a couple of questions. I'm familiar with the site. 25 The

1 CBPS 80 2 stuff that's on there now you said is not going 3 to go on there. Where is it going? 4 MR. NOZAK: I'm sorry? 5 MR. GALLI: The stuff that's on the site now, you said you weren't going to put it 6 off to that side lot. 7 MR. NOZAK: The broken pavement and --8 9 MR. GALLI: The machinery that's all 10 there. 11 MR. NOZAK: That's all going. 12 MR. GALLI: Where is it going? 13 MR. NOZAK: Do you know where that's 14 all going to be going to? 15 MR. CONSORTI: Back to 52. 16 MR. GALLI: Then you wouldn't have a 17 problem putting a note on the plan no storage of all that equipment? 18 19 MR. NOZAK: No problem. 20 MR. GALLI: The second thing is the 21 storage units. Sometimes I see around different 22 areas there's always a rental -- not a rental, an 23 office where if you want to rent one you go in. If I wanted to rent one where would I go? Is 24 25 there going to be a building, an office?

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2 MR. NOZAK: If you look right here, on 3 the very first building there's a small portion of it, very small, that's the office area. When 4 5 you come into the facility there is a front door entrance to a small portion of one of the units. 6 7 It's this door right here. I would assume they would have a sign that if you wanted to rent you 8 9 would call and set up an appointment and then the 10 person would meet you there. They're not going to be there 24/7. There's no need for them to be 11 12 there. MR. GALLI: I didn't think 24/7. 13 14 MR. NOZAK: It's essentially an 15 unmanned facility. The office would be by appointment only. 16 MR. GALLI: Would the office be 17 sprinklered only? 18 19 MR. NOZAK: No. 20 MR. GALLI: No? 21 MR. NOZAK: Nothing. CHAIRMAN EWASUTYN: I think that it's 22 23 approximately 1,800 square feet? MR. NOZAK: I'm sorry? 24 25 CHAIRMAN EWASUTYN: That building is

1	CBPS 82
2	approximately 1,800 square feet?
3	MR. NOZAK: The office or the actual
4	buildings?
5	MR. GALLI: The office part.
6	CHAIRMAN EWASUTYN: The office.
7	MR. HINES: It's shown as 200 square
8	feet. It's a 10 by 20 office.
9	MR. NOZAK: A desk, a person there, a
10	bathroom, filing cabinets.
11	MR. GALLI: Where would the bathroom
12	hook into?
13	MR. NOZAK: We have a very small
14	septic. We're going to have it I mean
15	literally it's unmanned. The average daily flow
16	would be 15 gallons per day.
17	MR. GALLI: That's all I have, John.
18	CHAIRMAN EWASUTYN: Stephanie?
19	MS. DeLUCA: I was just wondering, what
20	are the sizes of the units themselves?
21	MR. NOZAK: Let me get the lengths.
22	MR. HINES: Sheet 4 has them labeled.
23	MR. NOZAK: If you go to sheet 2 it
24	gives the length of each building. Do you see
25	it? Sheet 2 of 8.

1 CBPS 83 2 MS. DeLUCA: Okay. 3 MR. NOZAK: It lists the length of each one of them. The first one would be the shortest 4 5 at 74, then it goes to 220 on the larger one. MS. DeLUCA: Thank you. 6 CHAIRMAN EWASUTYN: Ken Mennerich? 7 MR. MENNERICH: The front facade that 8 9 you showed, is that going to be on all the 10 buildings? 11 MR. NOZAK: No. 12 MR. MENNERICH: Just the one? MR. NOZAK: Yes. 13 CHAIRMAN EWASUTYN: Cliff Browne? 14 15 MR. BROWNE: Following up on Ken's, I 16 have a question on the presentation. That's going to be on the front of all the buildings 17 facing that direction? 18 19 MR. NOZAK: It's only proposed on the 20 first one. Also bear in mind that you really 21 only see this area here. As you're coming in you 22 wouldn't really even see these units with the 23 landscaping that's being provided. Our proposal 24 was just to put it on one where the office is 25 because that's the only place where there's an

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2 actual door with an office. We thought that 3 would be the best location to do that 4 enhancement.

5 MR. BROWNE: Could you do a better 6 rendering so I could get a better idea of what it 7 would look like? All I can see now is the one. 8 The other ones are just going to be boxes with 9 nothing there? I'm not seeing what it's going to 10 look like.

11 MR. NOZAK: We included a picture. 12 This was submitted to the Board. I think every 13 Board Member received a copy of this. This is a 14 photograph of essentially what they would look 15 like from the company that's going to actually 16 install these. It's a colored picture of what 17 they would actually look like.

18 CHAIRMAN EWASUTYN: John, would it be 19 possible for the public hearing to have a 20 blowup, --

21 MR. NOZAK: Yes. 22 CHAIRMAN EWASUTYN: -- something that 23 the public, like myself and Cliff Browne and 24 others, could have a visual comprehension of? 25 MR. NOZAK: Yes.

1	CBPS 85
2	CHAIRMAN EWASUTYN: Dave Dominick?
3	MR. DOMINICK: John, any thought of
4	just switching gears here putting it into a
5	solar farm?
6	MR. NOZAK: I'm sorry?
7	MR. DOMINICK: Switching gears and
8	making it a solar farm?
9	MR. NOZAK: We're going to pass on
10	that.
11	MR. DOMINICK: No questions.
12	CHAIRMAN EWASUTYN: John Ward?
13	MR. WARD: With your office, the ARB
14	there, is it possible to show the material you're
15	planning on, the bottom stone and everything?
16	It's a small picture, that's the problem.
17	MR. NOZAK: Yup.
18	MR. WARD: Especially if you're having
19	a public hearing, they'll want to see it.
20	MR. NOZAK: Okay. No problem.
21	CHAIRMAN EWASUTYN: Jerry Canfield?
22	MR. CANFIELD: The applicant has
23	submitted a fire bureau request for the sprinkler
24	variance. They'll be on the December 11th
25	agenda, 8 p.m.

1 CBPS 86 2 Just a comment, though. On the architectural feature, that was not the 3 consultant's recommendation. It was relayed from 4 5 the Board's wishes. Just to make a note of that. I thank you for adding that in there. 6 7 CHAIRMAN EWASUTYN: Pat Hines? MR. HINES: One of the changes to the 8 9 project is that it is now proposed to have a well 10 drilled on the site for the water supply, I guess 11 for the office. We're going to need approval 12 from Jim Osborne to put that well in. The 13 project is in the consolidated water district. 14 This would be unique if there was service by a 15 well and not by Town water. Previously you had 16 shown some small diameter service lateral coming 17 in from the State highway, but I guess you had conversations with the State regarding digging of 18 the road. 19 MR. NOZAK: We did. The main on North 20 21 Plank Road is actually on the opposite side of 22 the road. We actually located where those valves

23 were. It's kind of like just outside the white 24 line, so it's in the pavement. It's not like 25 it's in the right-of-way but outside the

1 CBPS 2 pavement. Even if we were to try to jack and 3 bore underneath it, there still would have to be 4 substantial open excavation in the State highway 5 in order to make a connection. That's just because of where the location of the main is. 6 7 She does not want that. It's just been paved. 8 She does not want to see any pavement 9 disturbance. She was kind of clear on that. I 10 mean this is a site where there really is no 11 demand for water. It's a storage facility. The 12 only reason for the well is for the very small 13 water usage of a part-time, by-appointment-only 14 employee that will be going to the office for 15 rental purposes. 16 MR. HINES: We'll just need approval from Jim Osborne to say that that's okay. I 17 don't know if they allow wells in the water 18 district. That will be his determination. 19 20 We did note that you applied to the 21 Bureau of Fire for the waiver for the sprinklers. 22 That could change this whole conversation if that 23 isn't granted, but that's up to you. 24 MR. NOZAK: Correct.

25 MR. HINES: The DOT has provided an

1	CBPS 88
2	e-mail stating that they wish to have some
3	curbing repaired and an overlay on a portion of
4	the access drive. You've provided us with a DOT
5	detail and full pavement section. We want to
6	have that labeled to a two-inch overlay.
7	MR. NOZAK: No problem. We don't have
8	to go through the whole
9	MR. HINES: I have a comment on the
10	landscaping. It looks like it conflicts with the
11	fence, but I'll defer to Karen on that since
12	she's here.
13	This does require submission to County
14	Planning. We haven't done it yet because of the
15	zoning issues that we were addressing previously.
16	A public hearing is required to be
17	scheduled.
18	We would recommend a negative
19	declaration at this point, although I think Mr.
20	Dickover reminds me we haven't typed the action
21	yet. We would have to do that as well as assume
22	lead agency. You are the only involved agency so
23	you can do that, if the Board desires, tonight.
24	CHAIRMAN EWASUTYN: Karen, do you want
25	to work at a later point with John as far as the

1	CBPS 89
2	landscape plan?
3	MS. ARENT: Yes. I just also wanted to
4	mention that it's important to look from Weyants
5	Lane at the buildings to determine which should
6	have the architectural features.
7	MR. NOZAK: From Weyants Lane?
8	MS. ARENT: It's up higher. Maybe just
9	putting one or two might not work because it
10	might if you see one or two and you don't see
11	some on the others. You do see the other
12	buildings.
13	Also, we didn't get the architectural
14	drawing that you referenced.
15	MR. NOZAK: I can e-mail it to you.
16	What is your e-mail?
17	MS. ARENT: It's
18	karenarentdesign@frontier.com.
19	MR. NOZAK:
20	Karenarentdesign@frontier.com?
21	MS. ARENT: Yes. That would be great.
22	Thank you.
23	CHAIRMAN EWASUTYN: Rob Dickover, the
24	action before us tonight is to declare our intent
25	for lead agency. Is that correct?

1	CBPS 90
2	MR. DICKOVER: Yes. And
3	CHAIRMAN EWASUTYN: I know there are
4	other points.
5	MR. DICKOVER: Declare your intent to
6	be lead agency, circulate notice of that.
7	CHAIRMAN EWASUTYN: Thank you.
8	MR. GALLI: John, just one question.
9	How would we get a note on the plans about the
10	equipment and the bulk storage stuff not being on
11	the property?
12	CHAIRMAN EWASUTYN: Jerry Canfield?
13	Pat Hines?
14	MR. HINES: We would just have the
15	applicants put that on one of the general notes
16	on the front sheet.
17	MR. NOZAK: No problem. I will add
18	that.
19	MR. GALLI: Okay.
20	MR. HINES: With the notice of intent
21	for lead agency, I think you are the only
22	involved agency for the project.
23	MR. DICKOVER: DEC is done?
24	MR. HINES: There is no DEC approval.
25	MR. DONNELLY: Jim Osborne's approval

1	CBPS 91
2	is not an agency determination?
3	MR. HINES: I don't think so. It's
4	either they're going to be able to put the well
5	or not.
6	MR. DICKOVER: It's not an agency or
7	department that's involved. You're speaking on
8	behalf of the water district?
9	MR. HINES: Yes.
10	MR. DONNELLY: You're the only involved
11	agency, then.
12	CHAIRMAN EWASUTYN: We can declare our
13	intent for lead agency.
14	MR. DICKOVER: Type the action.
15	CHAIRMAN EWASUTYN: I could be missing
16	one. There's four notes that I have that I would
17	move for a motion for, and if there are
18	additional please bring them forward. One is to
19	declare ourselves lead action, another motion
20	would be to circulate to the Orange County
21	Planning Department, to declare a negative
22	declaration, and to set the 2nd of January 2020
23	for a public hearing.
24	Is there anything to add to that
25	motion?

1	CBPS 92
2	MR. HINES: No.
3	MR. DICKOVER: Did you include typing
4	it as Unlisted?
5	CHAIRMAN EWASUTYN: We declare
6	ourselves lead agency for an Unlisted action.
7	MR. GALLI: Do you want to do them all
8	at once or separate?
9	CHAIRMAN EWASUTYN: We'll do them all
10	at once if you don't mind.
11	MR. GALLI: I'll make a motion to
12	approve them all.
13	CHAIRMAN EWASUTYN: Thank you. Do I
14	have a second?
15	MR. WARD: Second.
16	CHAIRMAN EWASUTYN: Second by John
17	Ward. Roll call vote starting with Frank Galli.
18	MR. GALLI: Aye.
19	MS. DeLUCA: Aye.
20	MR. MENNERICH: Aye.
21	MR. BROWNE: Aye.
22	MR. DOMINICK: Aye.
23	MR. WARD: Aye.
24	CHAIRMAN EWASUTYN: Aye.
25	You'll work with Pat Hines' office,

1	CBPS 93
2	it's a little early yet, when it comes to the
3	notification of the public hearing.
4	MR. NOZAK: Okay.
5	CHAIRMAN EWASUTYN: You'll work with
6	Karen Arent in the upcoming weeks as far as the
7	landscaping.
8	At some point in time you'll define
9	your ARB and consider the visual impact looking
10	at it from Weyants Lane.
11	MR. NOZAK: Yes.
12	CHAIRMAN EWASUTYN: Anything else from
13	the Board?
14	(No response.)
15	MR. NOZAK: Thank you.
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17	(Time noted: 8:32 p.m.)
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4	CERTIFICATION
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6	
7	I, MICHELLE CONERO, a Notary Public
8	for and within the State of New York, do hereby
9	certify:
10	That hereinbefore set forth is a
11	true record of the proceedings.
12	I further certify that I am not
13	related to any of the parties to this proceeding by
14	blood or by marriage and that I am in no way
15	interested in the outcome of this matter.
16	IN WITNESS WHEREOF, I have hereunto
17	set my hand this 27th of November 2019.
18	
19	Michelle Conero
20	MICHELLE CONERO
21	MICHELLE CONERO
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23	
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1 2 STATE OF NEW YORK : COUNTY OF ORANGE TOWN OF NEWBURGH PLANNING BOARD 3 \_ \_ \_ \_ \_ \_ \_ \_ \_ - – – – – – – – – – – – X In the Matter of 4 5 TRINITY SQUARE (2006 - 53)6 Request for a Six-Month Extension from November 21, 2019 until May 21, 2020 7 8 - - - - - - - - - - X 9 BOARD BUSINESS 10 Date: November 21, 2019 11 Time: 8:32 p.m. Place: Town of Newburgh 12 Town Hall 1496 Route 300 13 Newburgh, NY 12550 14 BOARD MEMBERS: JOHN P. EWASUTYN, Chairman FRANK S. GALLI 15 CLIFFORD C. BROWNE 16 STEPHANIE DeLUCA KENNETH MENNERICH 17 DAVID DOMINICK JOHN A. WARD 18 ALSO PRESENT: ROBERT J. DICKOVER, ESQ. 19 PATRICK HINES KAREN ARENT 20 GERALD CANFIELD 21 APPLICANT'S REPRESENTATIVE: DARREN DOCE 22 - - - - - - - - - - - X 23 MICHELLE L. CONERO 24 PMB #276 56 North Plank Road, Suite 1 Newburgh, New York 12550 25 (845)541-4163

## TRINITY SQUARE

2 CHAIRMAN EWASUTYN: The next item of 3 Board business that we have this evening is 4 Trinity Square.

5 MR. MENNERICH: Darren, this was 6 scheduled for a previous meeting. It's been 7 rescheduled for tonight. Could you just bring 8 the Board up to speed as far as what you're 9 requesting?

10 MR. DOCE: We're requesting that the 11 preliminary -- conditional final is extended 12 another six months. That's what the applicant is 13 requesting.

14 His reasoning, he explained to me, is 15 that he's invested time and money into this and 16 he isn't willing to give up on getting it built. 17 He's leery now of doing it himself because of his age. He also considers it some sort of legacy to 18 his parents because they invested in this project 19 20 also way back when it initially got approved. At 21 that time he had every intention of building it, 22 but the economy at that time scared him also. So 23 he's actively -- he's trying to market the 24 approval. He's got it listed. There's been limited interest, lukewarm I'd say. He's hopeful 25

TRINITY SOUARE 1 97 2 to, within the next few months, sell the approval 3 and have it built. MR. MENNERICH: So the extension would 4 5 run from November 21, 2019 to May 21, 2020. CHAIRMAN EWASUTYN: Is the Board in 6 7 agreement? MR. GALLI: Yes. 8 9 MS. DeLUCA: Yes. 10 MR. MENNERICH: Yes. 11 MR. BROWNE: Yes. 12 MR. DOMINICK: Yes. MR. WARD: Yes. 13 14 MR. DOMINICK: I have a question. 15 We're no further than the last extension? No 16 action? Nothing has changed? No progress? 17 MR. DOCE: Nothing. He had interest a 18 few weeks ago. He thought he had somebody but they recently said no, so --19 20 MR. DOMINICK: Okay. 21 MR. DOCE: He's relisted it now with 22 another realtor I believe. He says he has a 23 prospect. I mean nothing concrete yet. 24 MR. DOMINICK: Thank you. 25 MR. GALLI: Where is the project

1	TRINITY SQUARE	98
2	located?	
3	MR. DOCE: It's on Route 52 in front	of
4	the Storage Stop. It's like an 11,000 square	
5	foot retail office/mixed use.	
6	CHAIRMAN EWASUTYN: Would someone move	е
7	for a motion what are the dates?	
8	MR. MENNERICH: November 21, 2019 to	
9	May 21, 2020.	
10	CHAIRMAN EWASUTYN: Would someone make	е
11	a motion to grant that extension?	
12	MR. GALLI: So moved.	
13	MS. DeLUCA: Second.	
14	CHAIRMAN EWASUTYN: Motion by Frank	
15	Galli. Second by Stephanie DeLuca. Roll call	
16	vote.	
17	MR. GALLI: Aye.	
18	MS. DeLUCA: Aye.	
19	MR. MENNERICH: Aye.	
20	MR. BROWNE: Aye.	
21	MR. DOMINICK: Aye.	
22	MR. WARD: Aye.	
23	CHAIRMAN EWASUTYN: Aye.	
24	Wishing everyone a joyful and happy	
25	Thanksgiving.	

1	TRINITY SQUARE 99
2	Would someone make a motion to close
3	the Planning Board meeting of the 21st of
4	November?
5	MR. GALLI: So moved.
6	MR. WARD: Second.
7	CHAIRMAN EWASUTYN: Motion by Frank
8	Galli. Second by John Ward. Can I have a roll
9	call vote?
10	MR. GALLI: Aye.
11	MS. DeLUCA: Aye.
12	MR. MENNERICH: Aye.
13	MR. BROWNE: Aye.
14	MR. DOMINICK: Aye.
15	MR. WARD: Aye.
16	CHAIRMAN EWASUTYN: Aye.
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18	(Time noted: 8:36 p.m.)
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1	TRINITY SQUARE
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4	CERTIFICATION
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6	
7	I, MICHELLE CONERO, a Notary Public
8	for and within the State of New York, do hereby
9	certify:
10	That hereinbefore set forth is a
11	true record of the proceedings.
12	I further certify that I am not
13	related to any of the parties to this proceeding by
14	blood or by marriage and that I am in no way
15	interested in the outcome of this matter.
16	IN WITNESS WHEREOF, I have hereunto
17	set my hand this 26th day of November 2019.
18	
19	Michelle Conero
20	MICHELLE CONERO
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